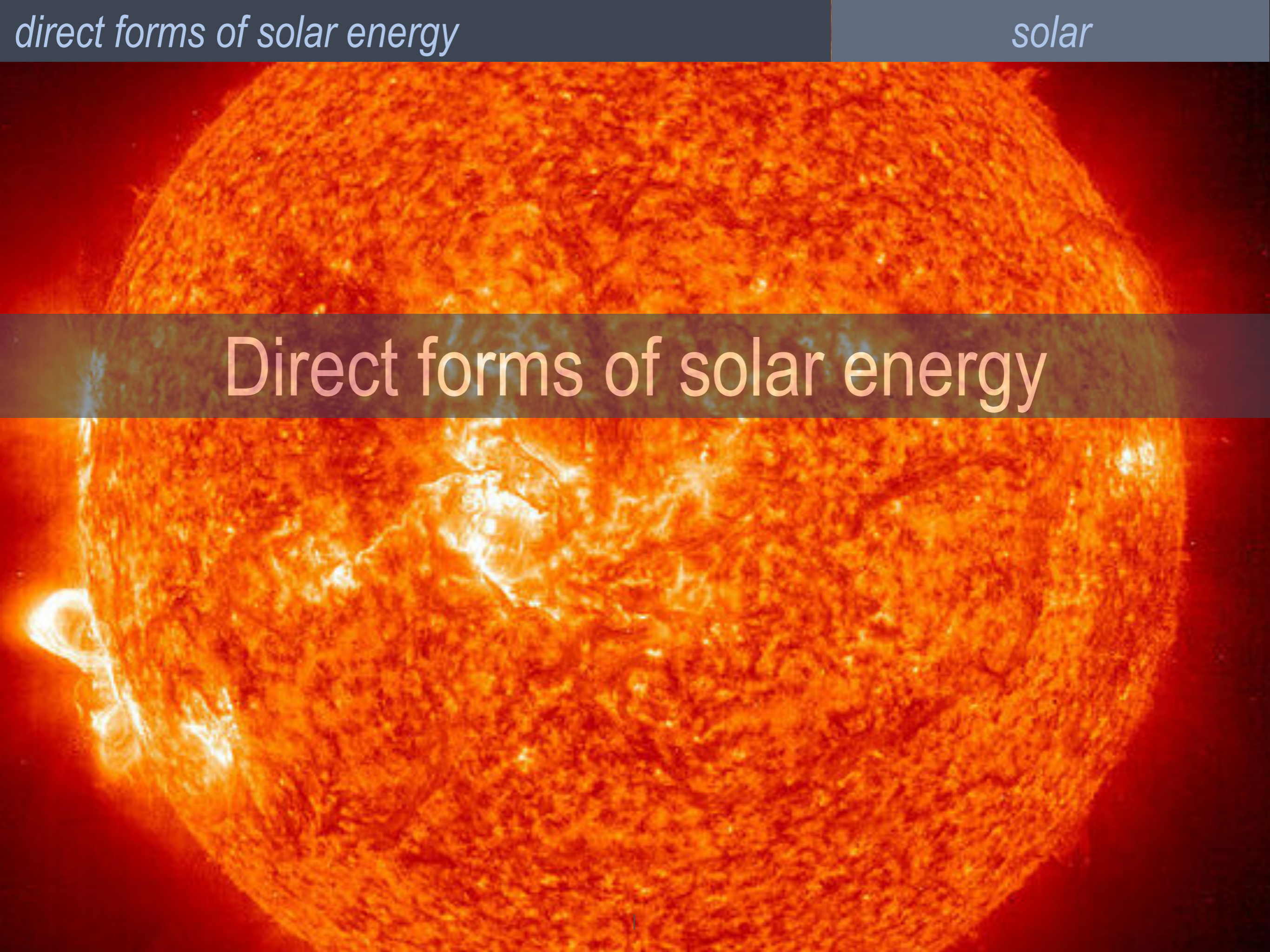
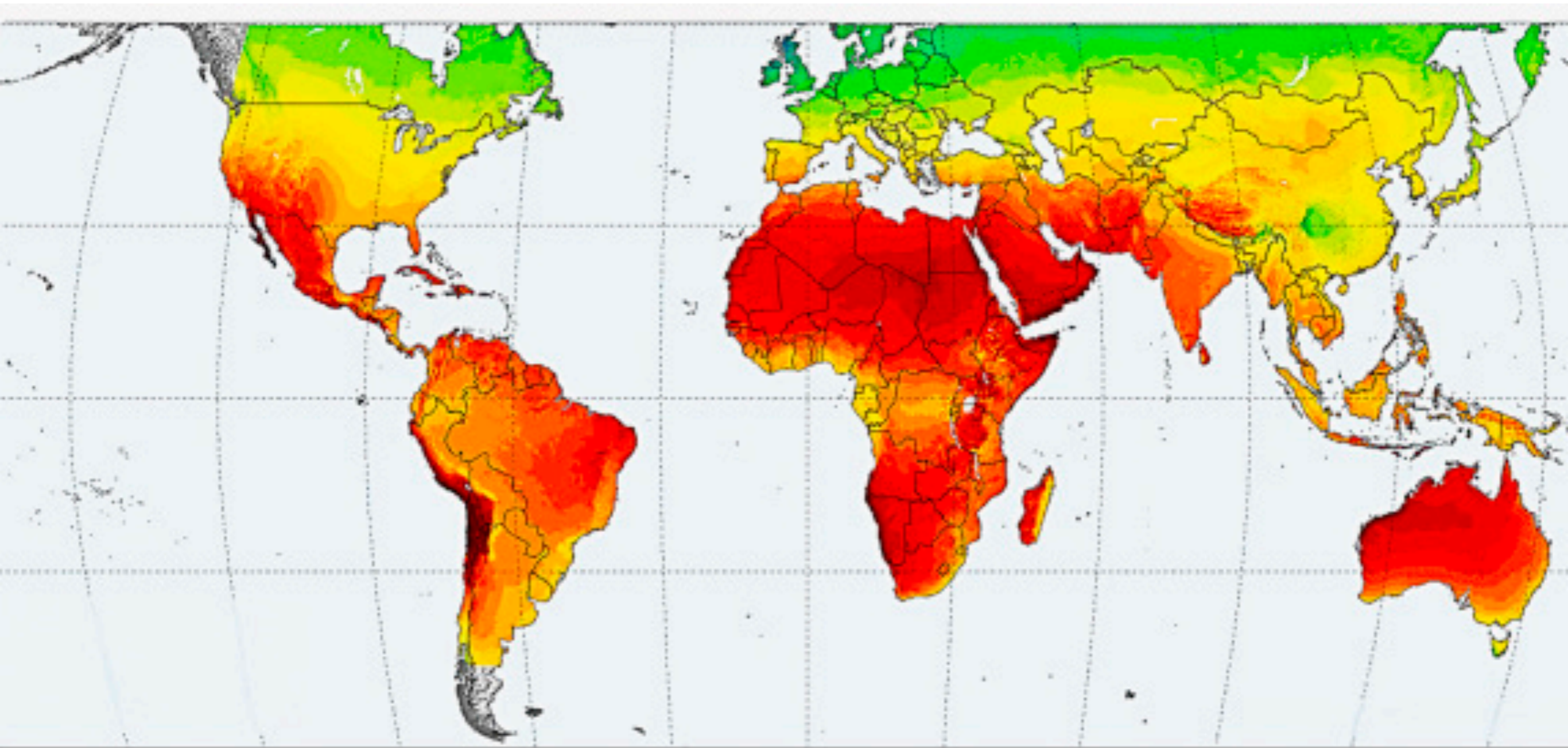


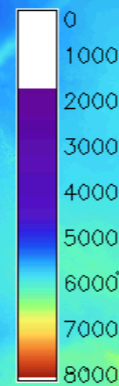
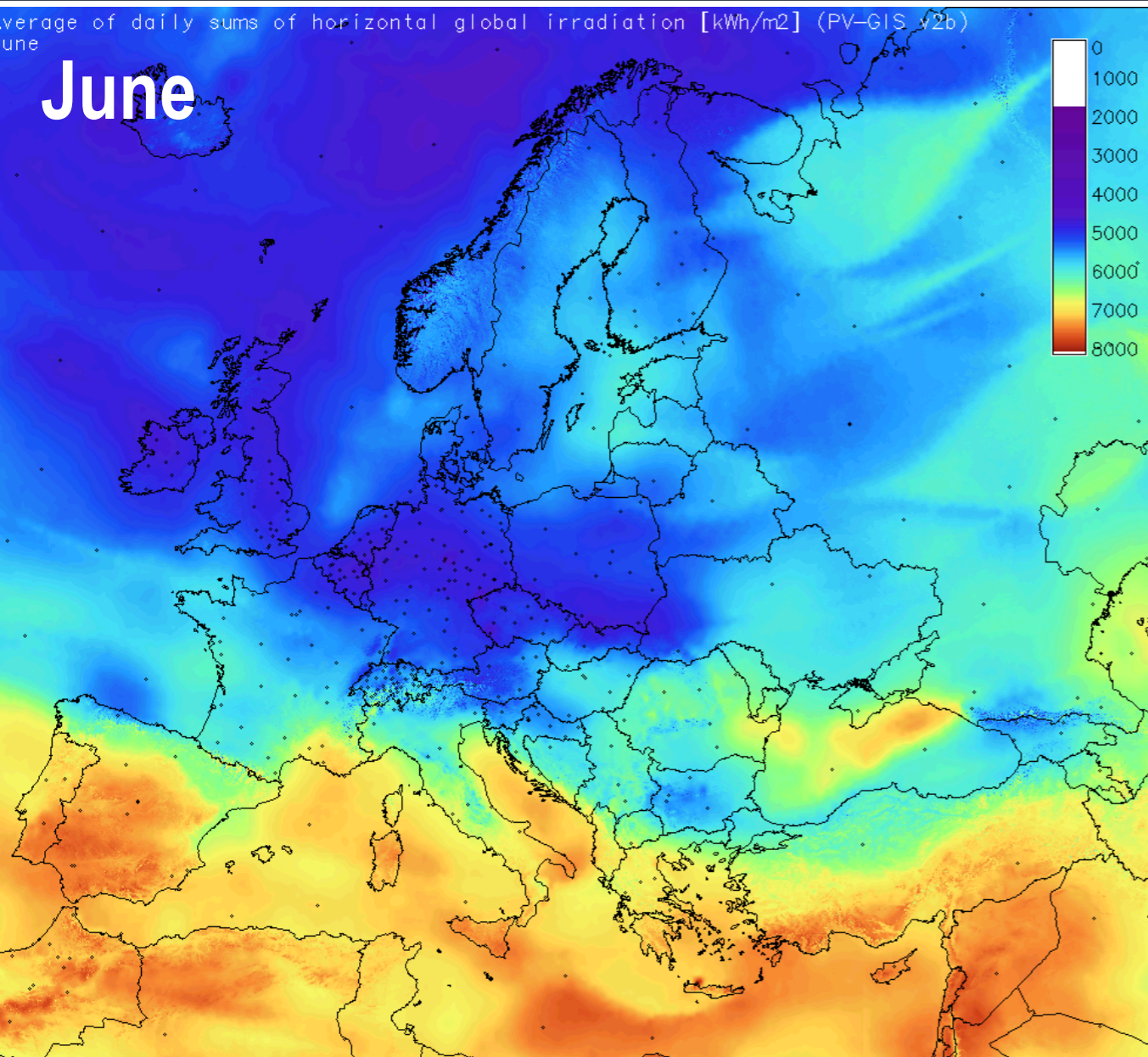
Direct forms of solar energy





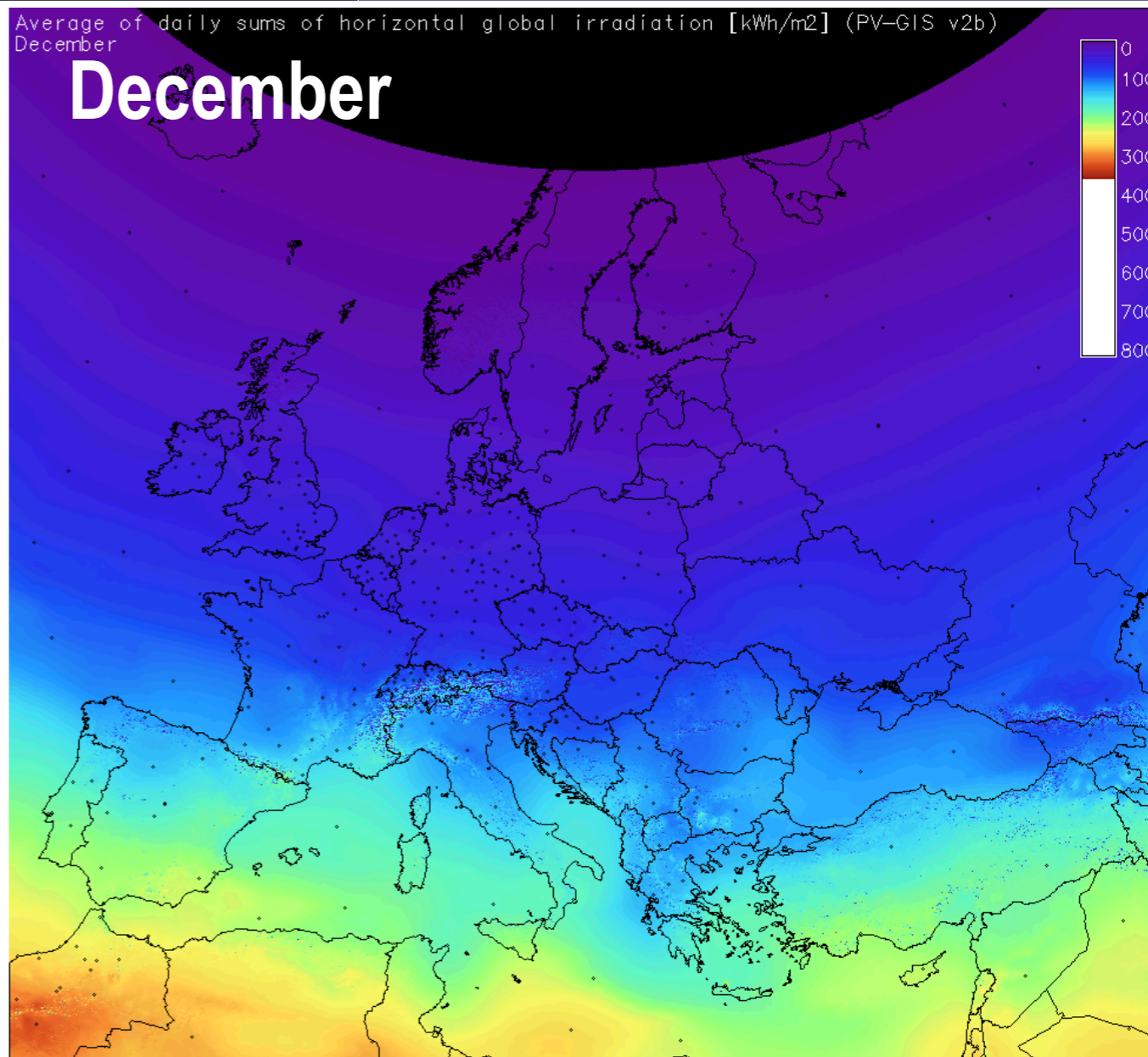
Average of daily sums of horizontal global irradiation [kWh/m²] (PV-GIS v2b) June

June



Average of daily sums of horizontal global irradiation [kWh/m²] (PV-GIS v2b) December

December



Source: PVGIS © European Communities, 2001-2008

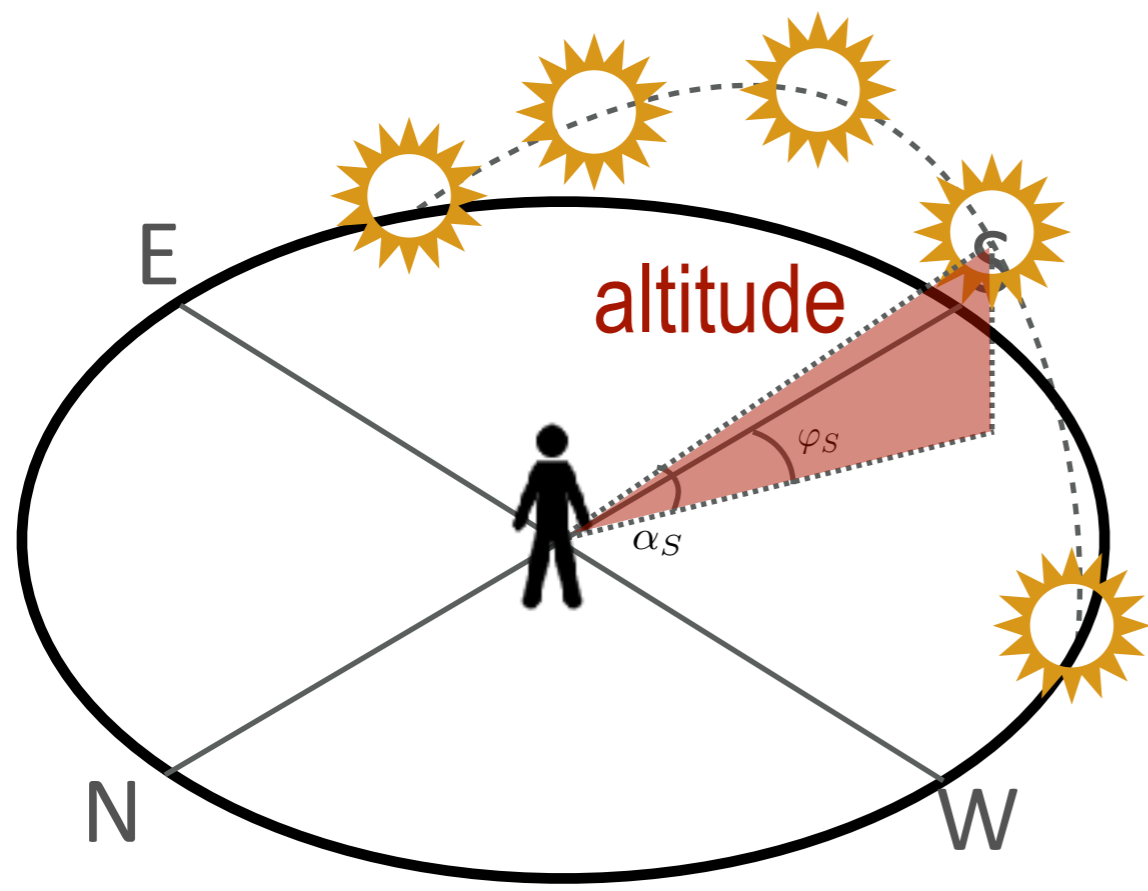
Portugal: 7 - 7.6 kWh/m²

+30% central Europe

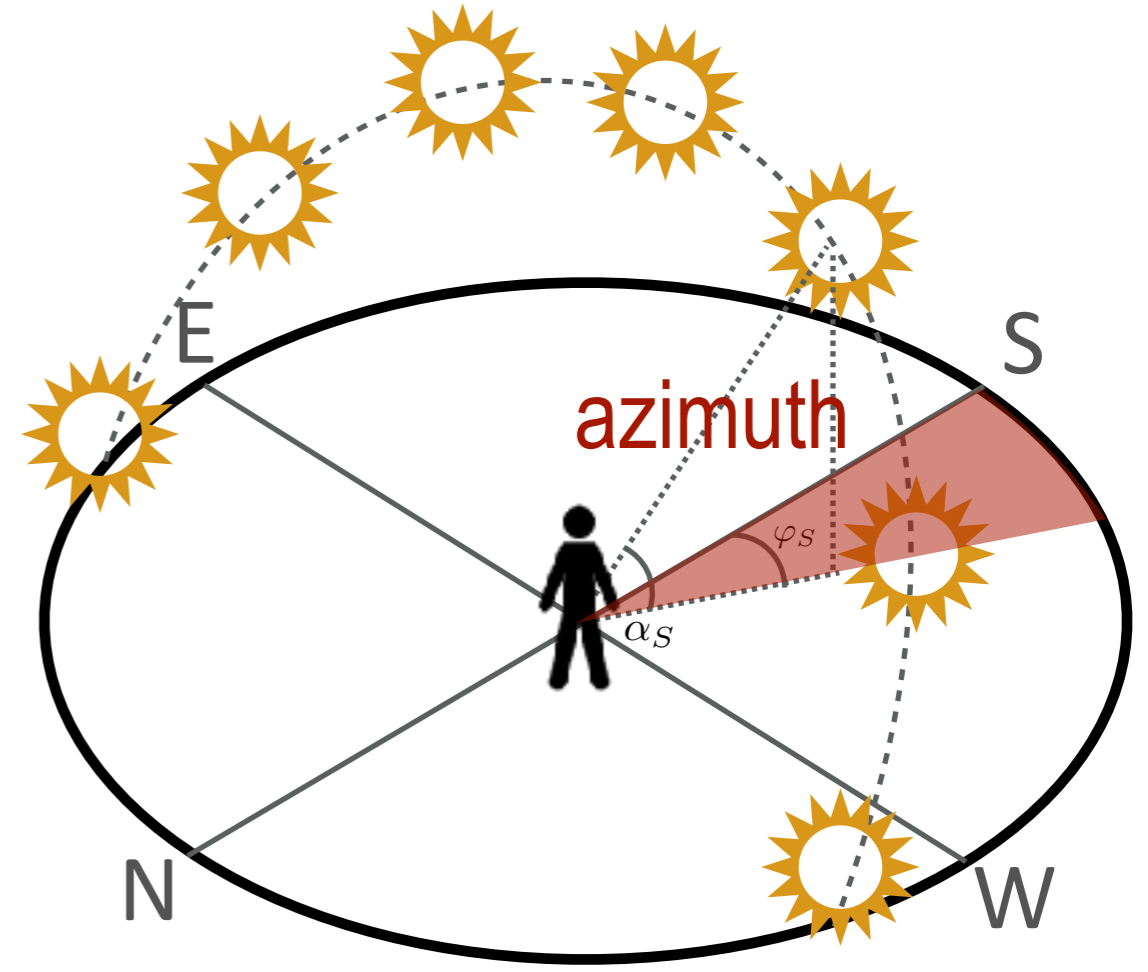
Portugal: 1.6 - 2.2 kWh/m²

2 times central Europe

mid latitude at North hemisphere

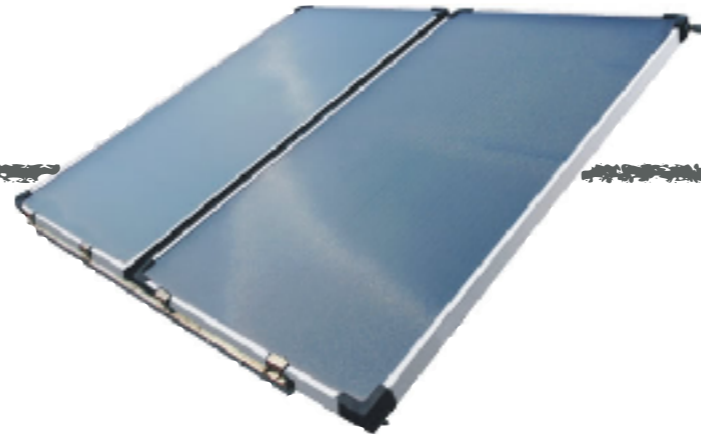


winter



summer

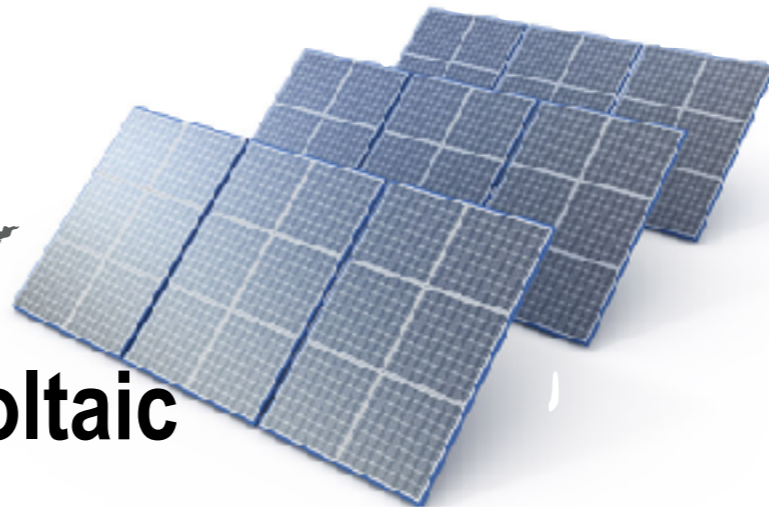
**low temperature
solar collectors**



**concentration
solar power**

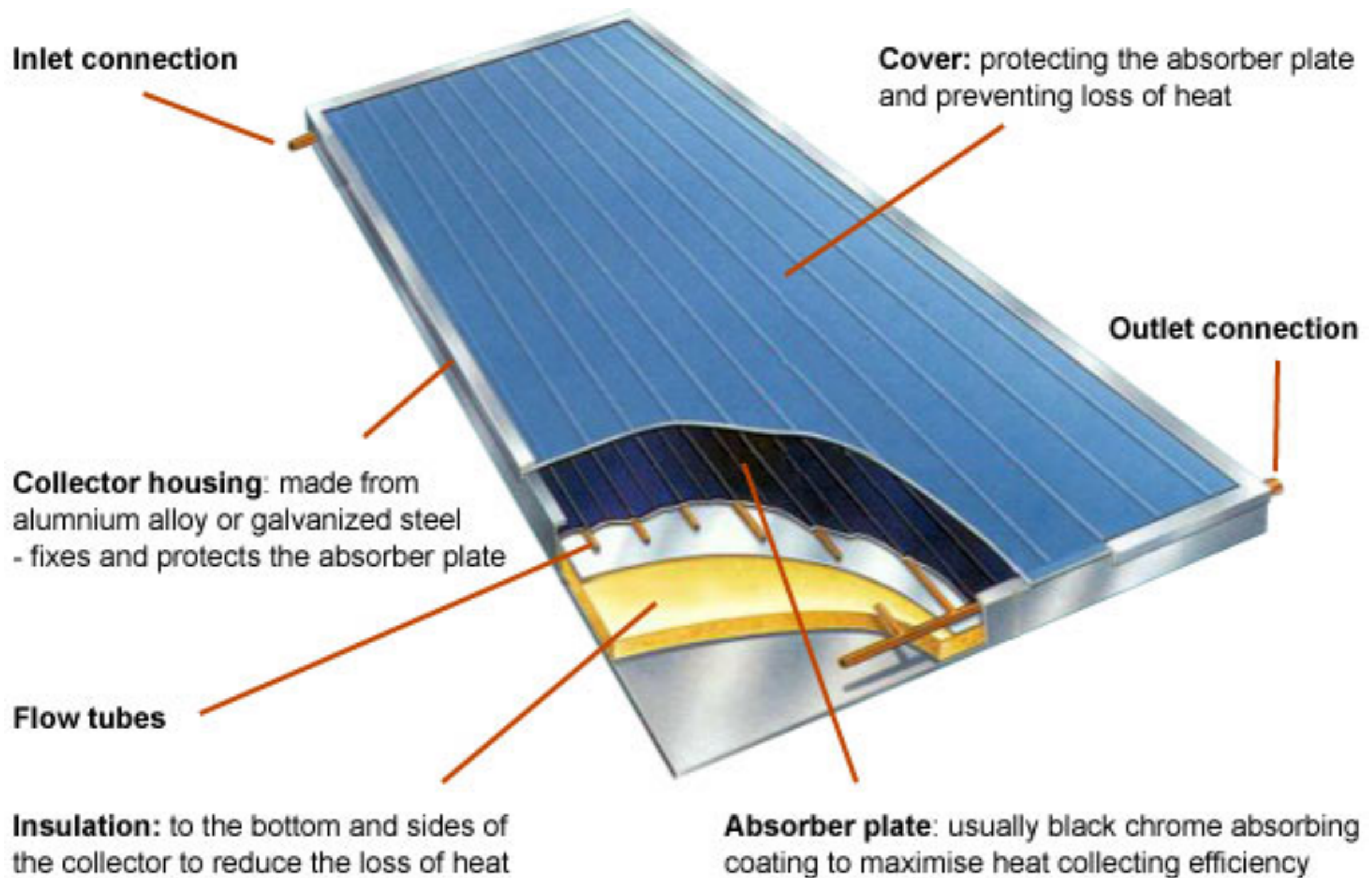


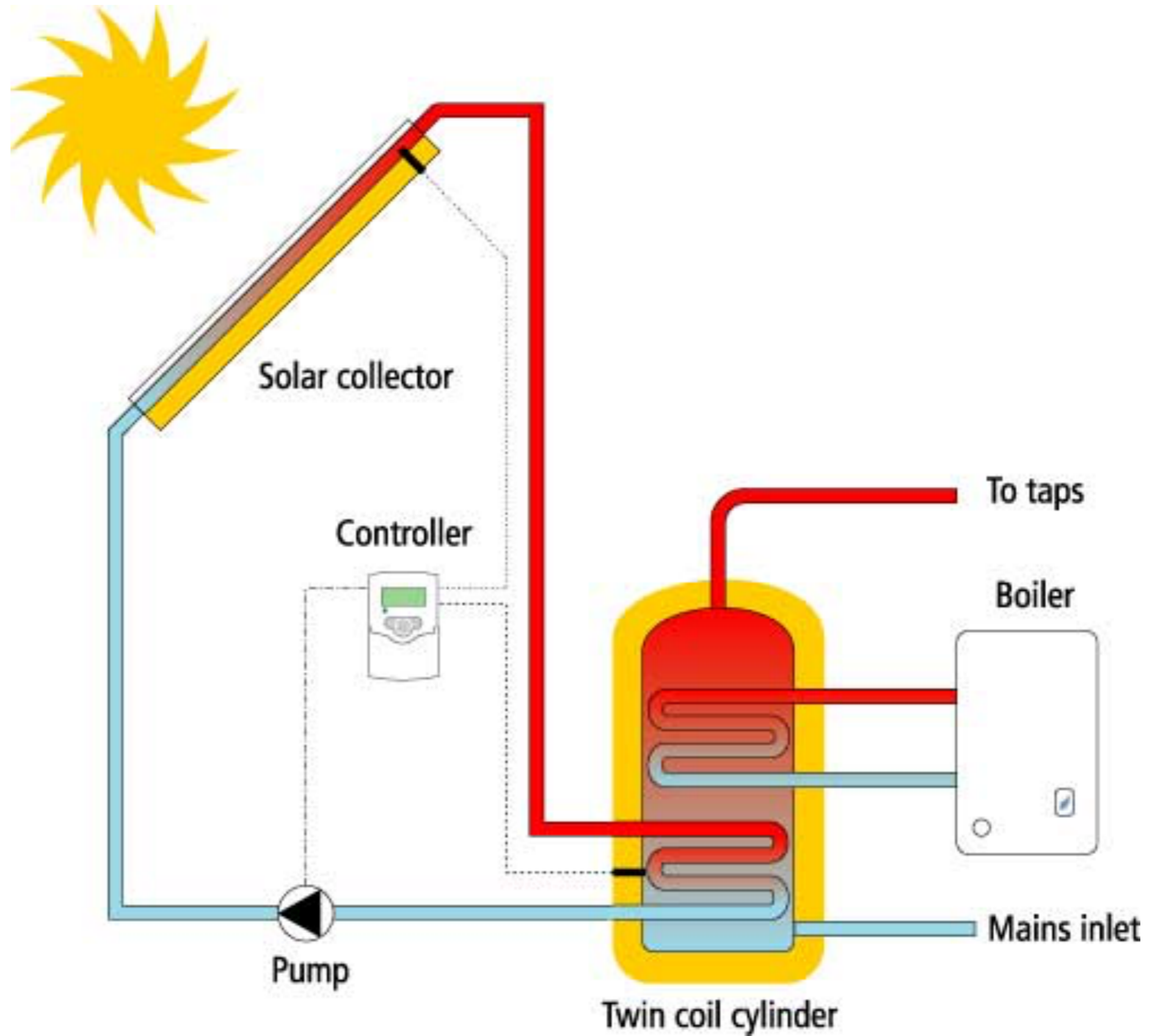
**solar
photovoltaic**

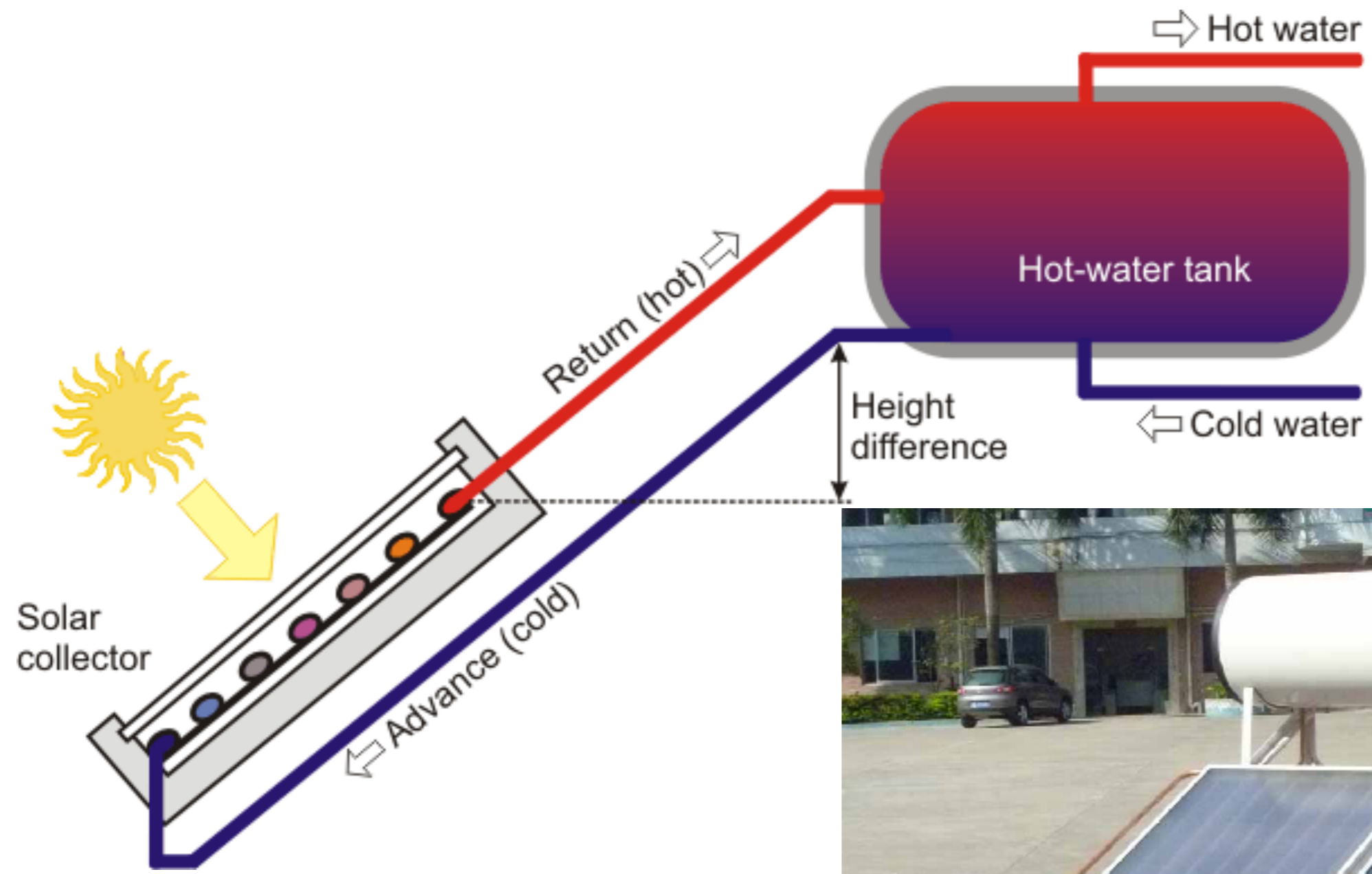


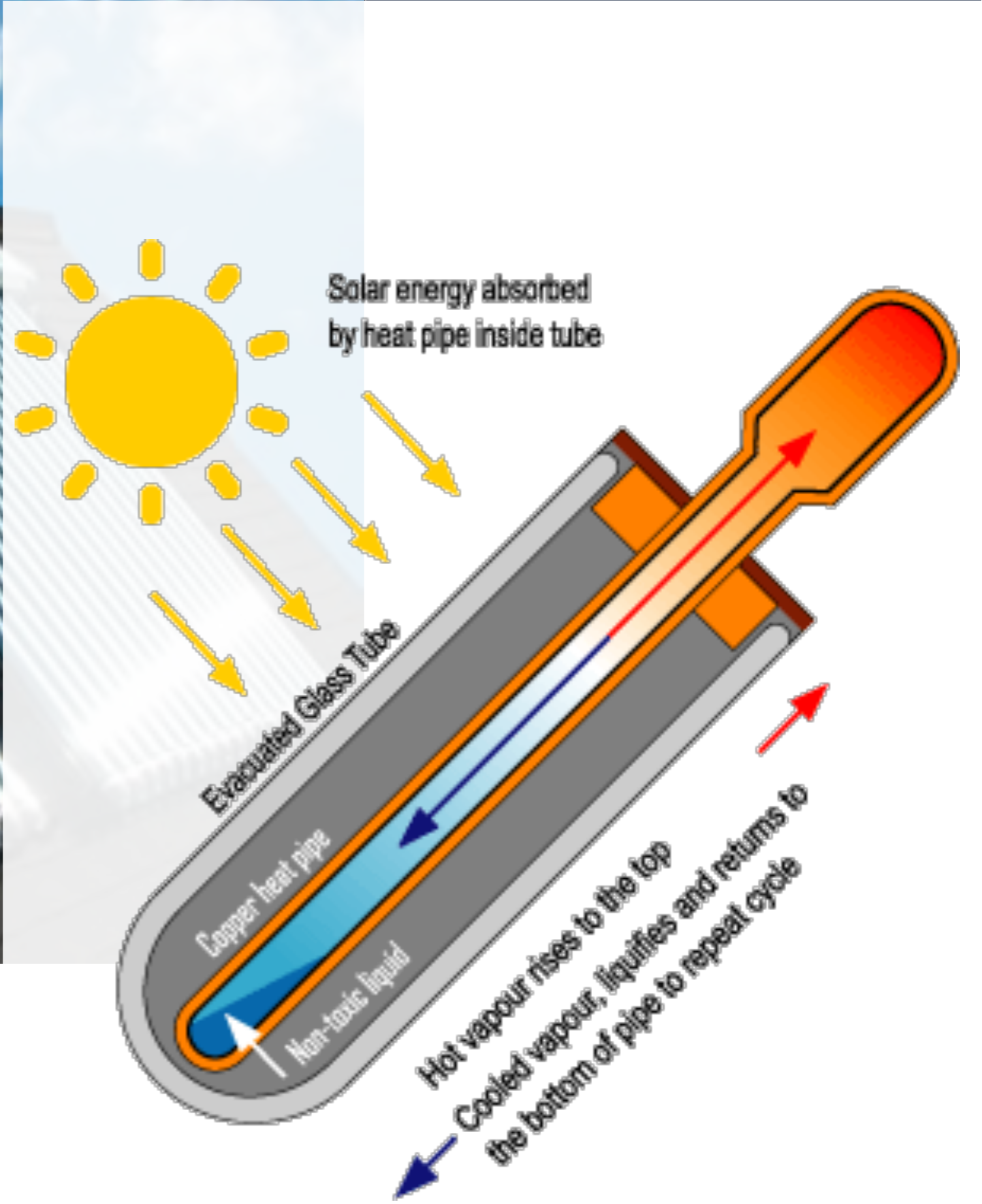


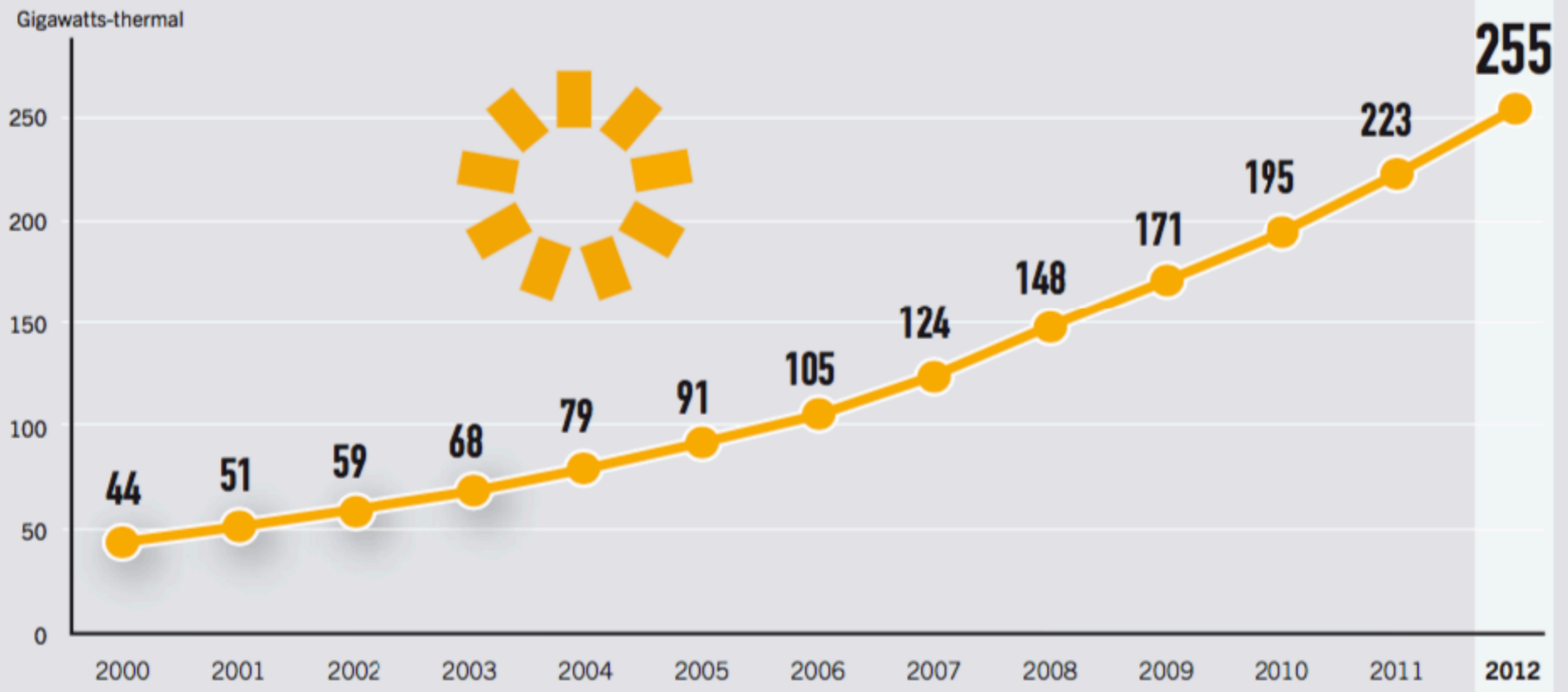
Low temperature solar collectors





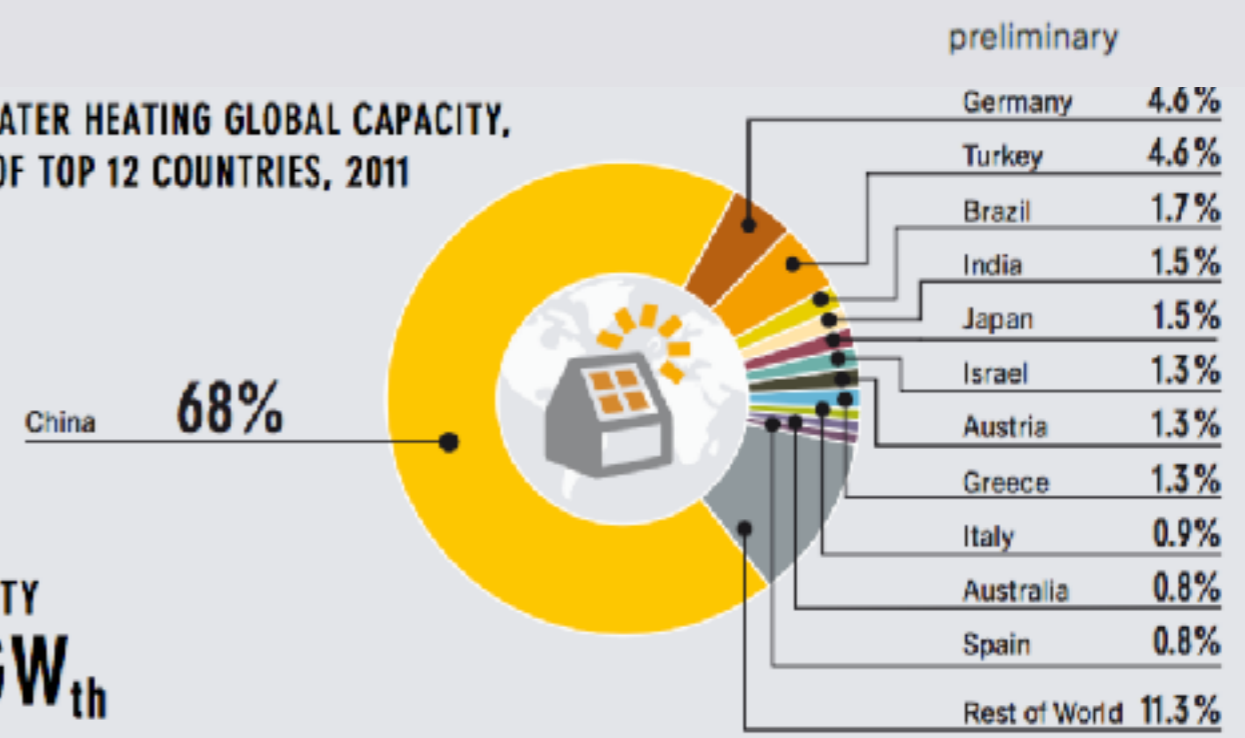






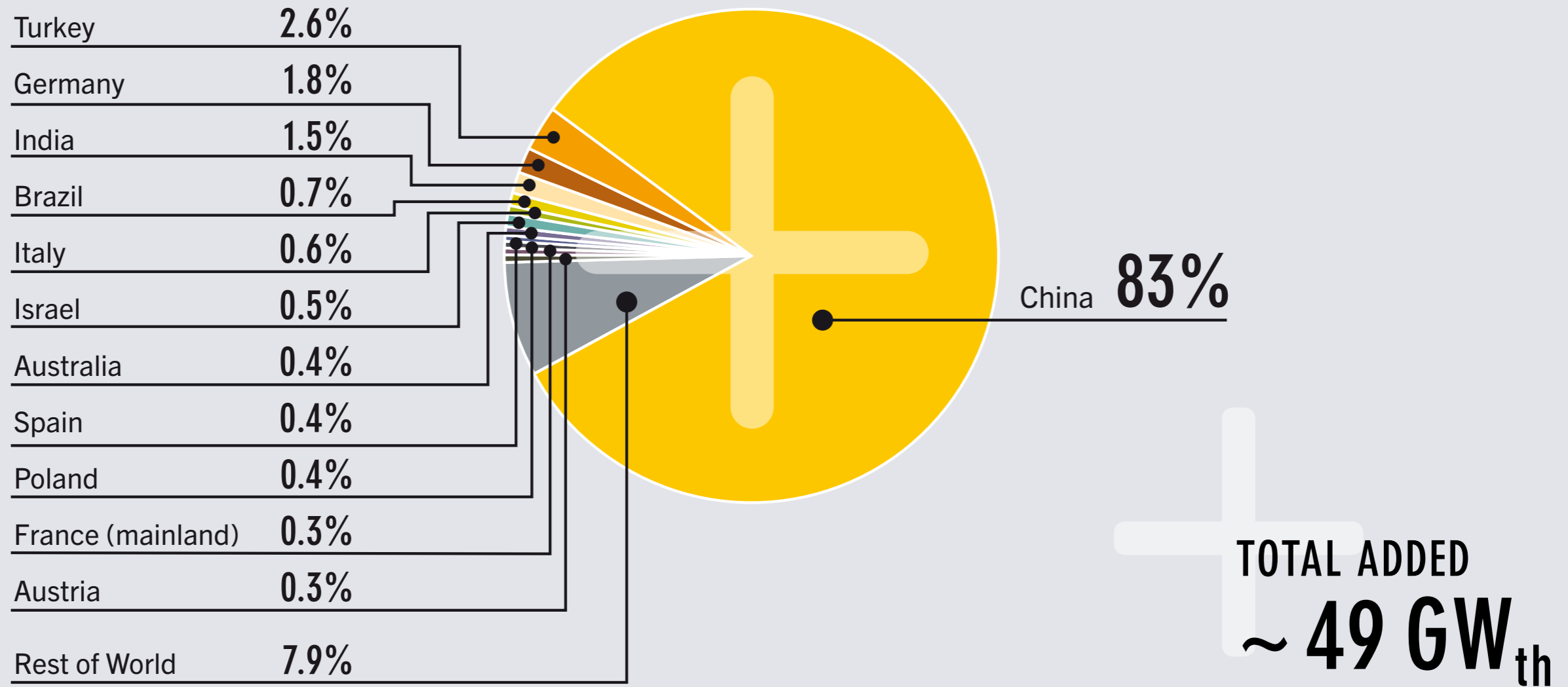
Note: Data are for glazed water collectors only.

FIGURE 16. SOLAR WATER HEATING GLOBAL CAPACITY, SHARES OF TOP 12 COUNTRIES, 2011

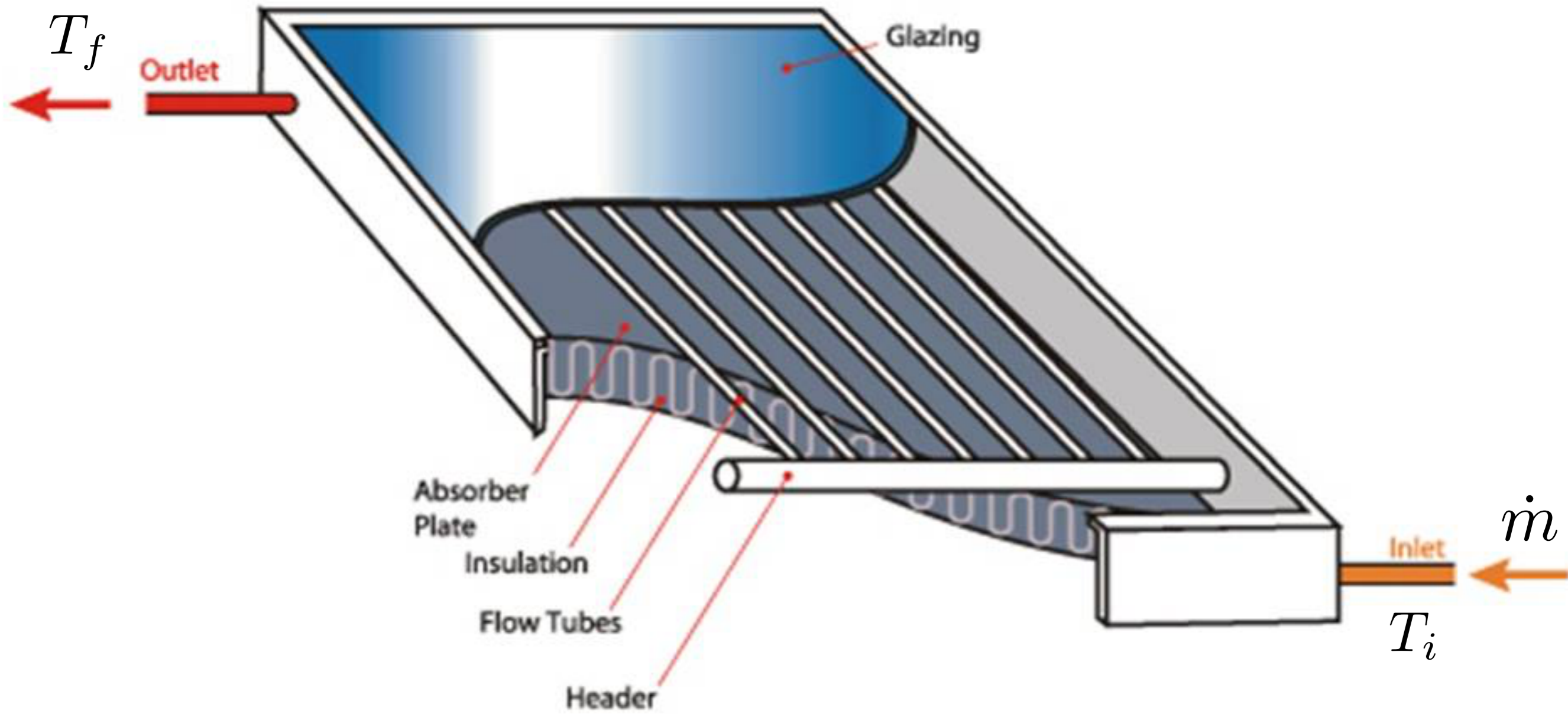


TOTAL CAPACITY
~ 223 GW_{th}

FIGURE 15. SOLAR WATER HEATING GLOBAL CAPACITY ADDITIONS, SHARES OF TOP 12 COUNTRIES, 2011



Area: $70 \times 10^6 \text{ m}^2$



$$Q = mc(T_f - T_i) \text{ [J]}$$

$$\dot{Q} = \dot{m}c(T_f - T_i) \text{ [W]}$$

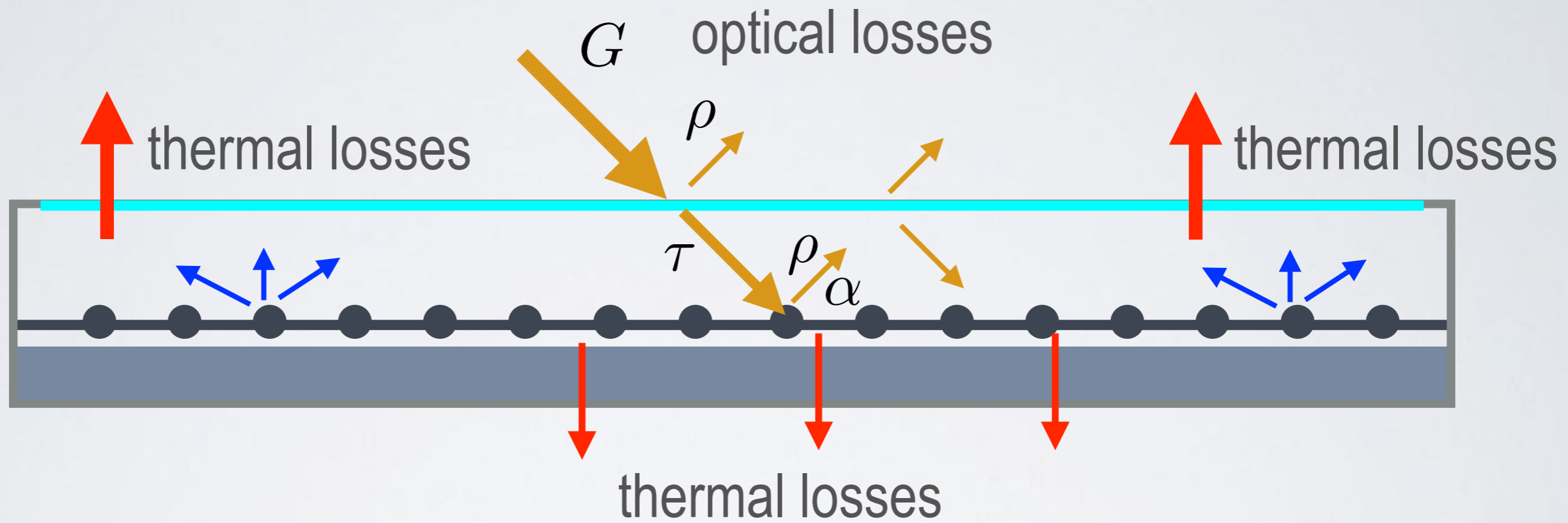
m mass [kg]

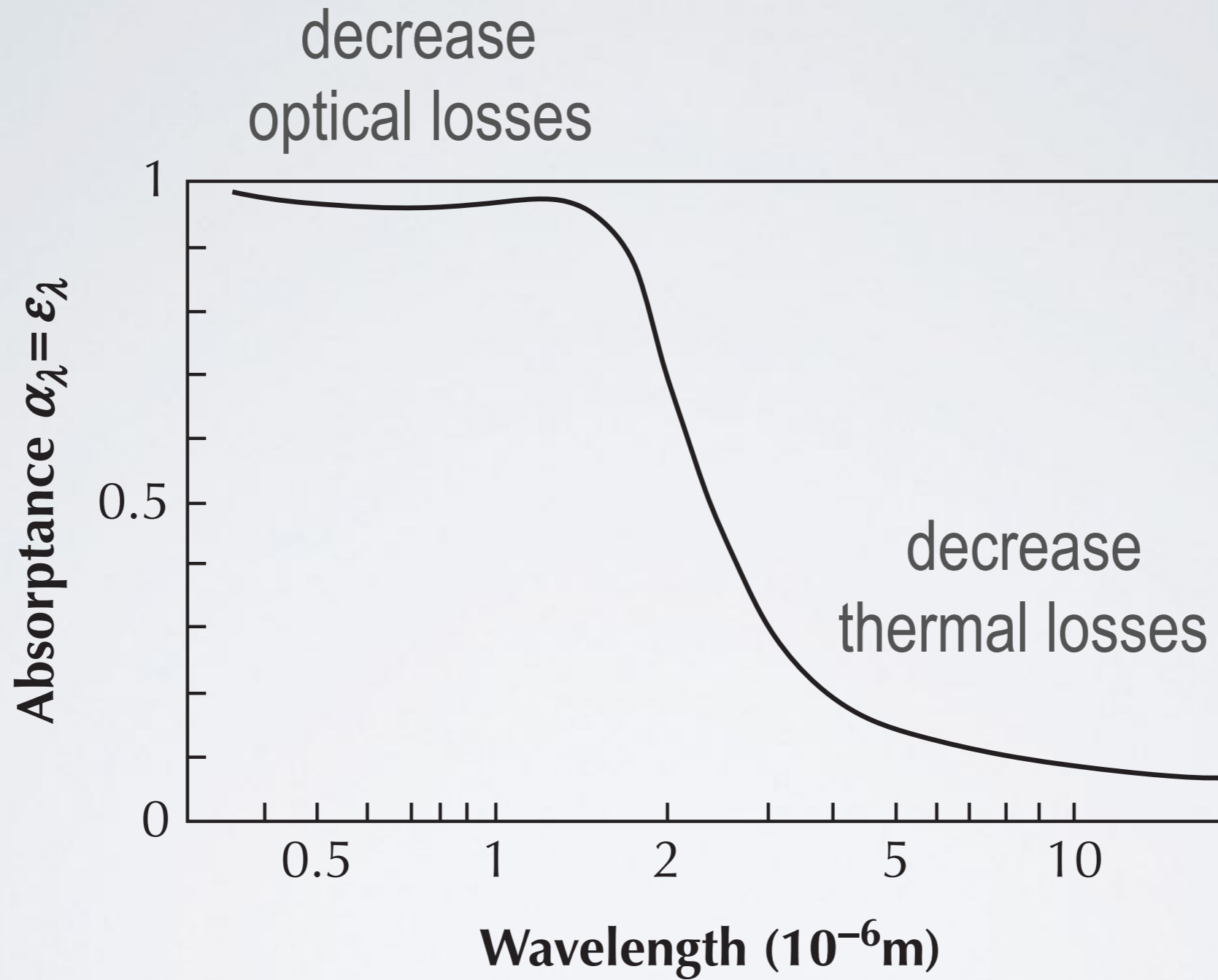
\dot{m} mass flow [kg/s]

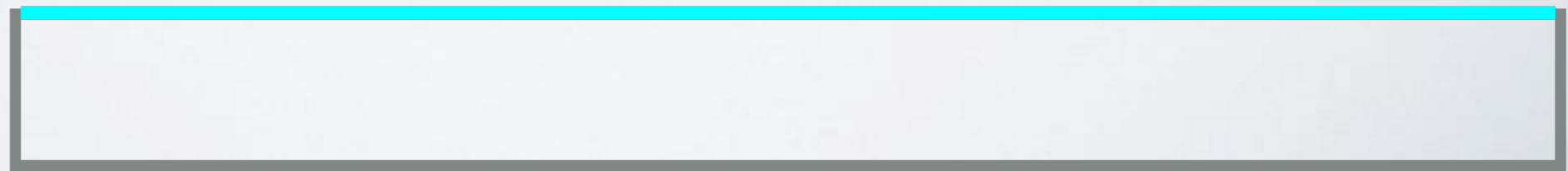
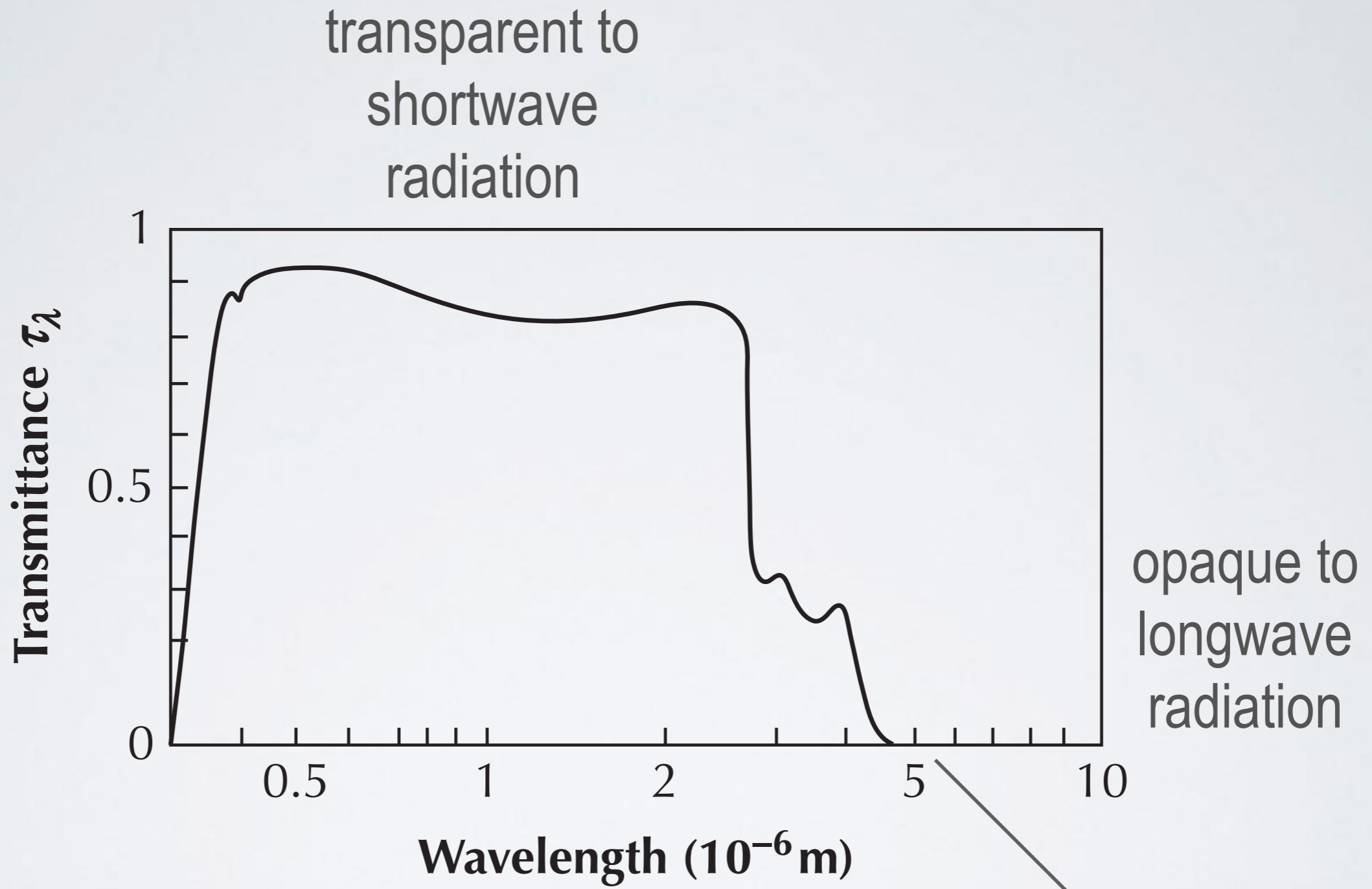
c fluid thermal capacity [J/(kgK)]

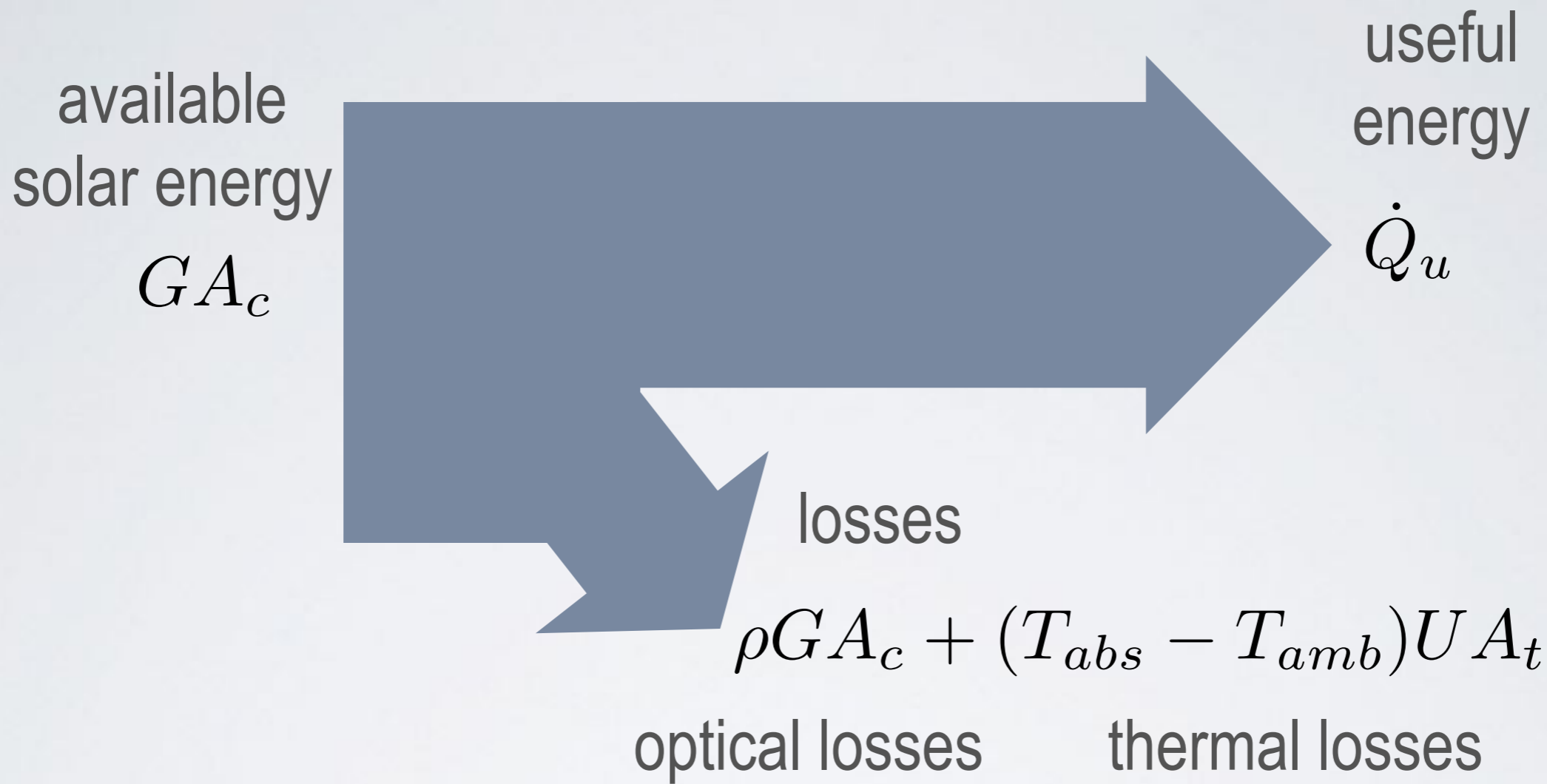
T_f output temperature [K]

T_i input temperature [K]

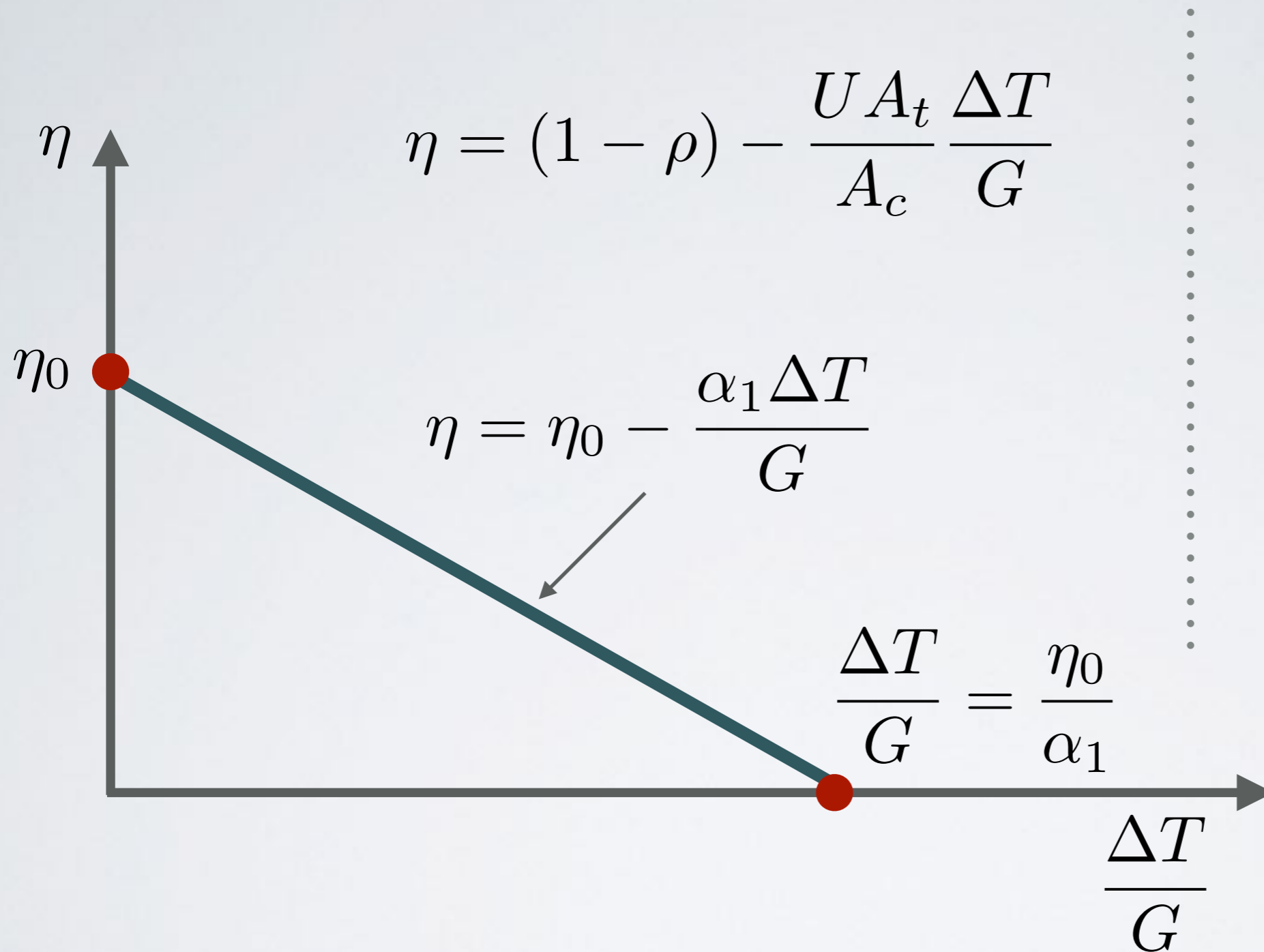








$$\dot{Q}_u = GA_c - \rho GA_c - (T_{abs} - T_{amb})U A_t$$



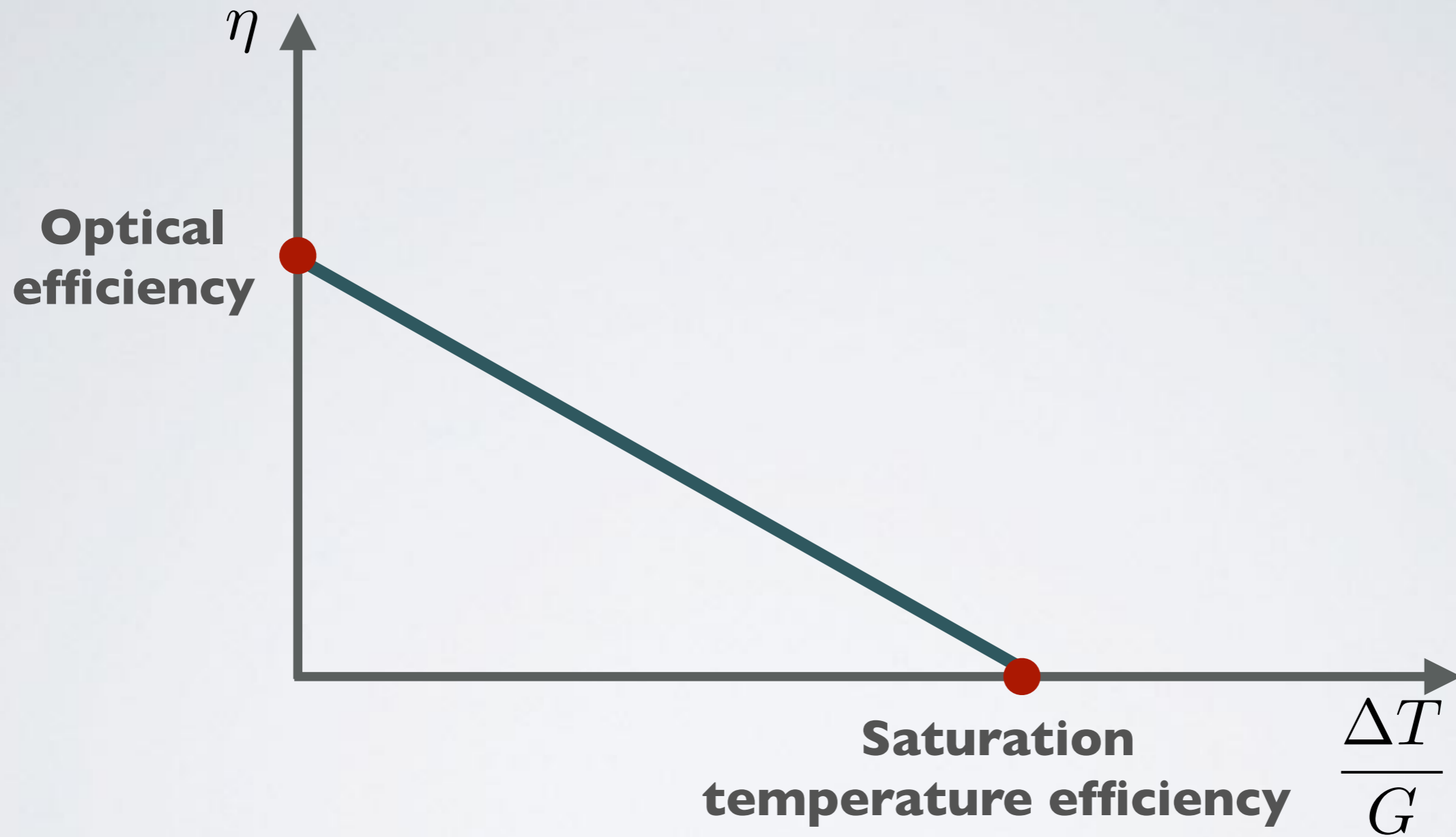
Assumptions

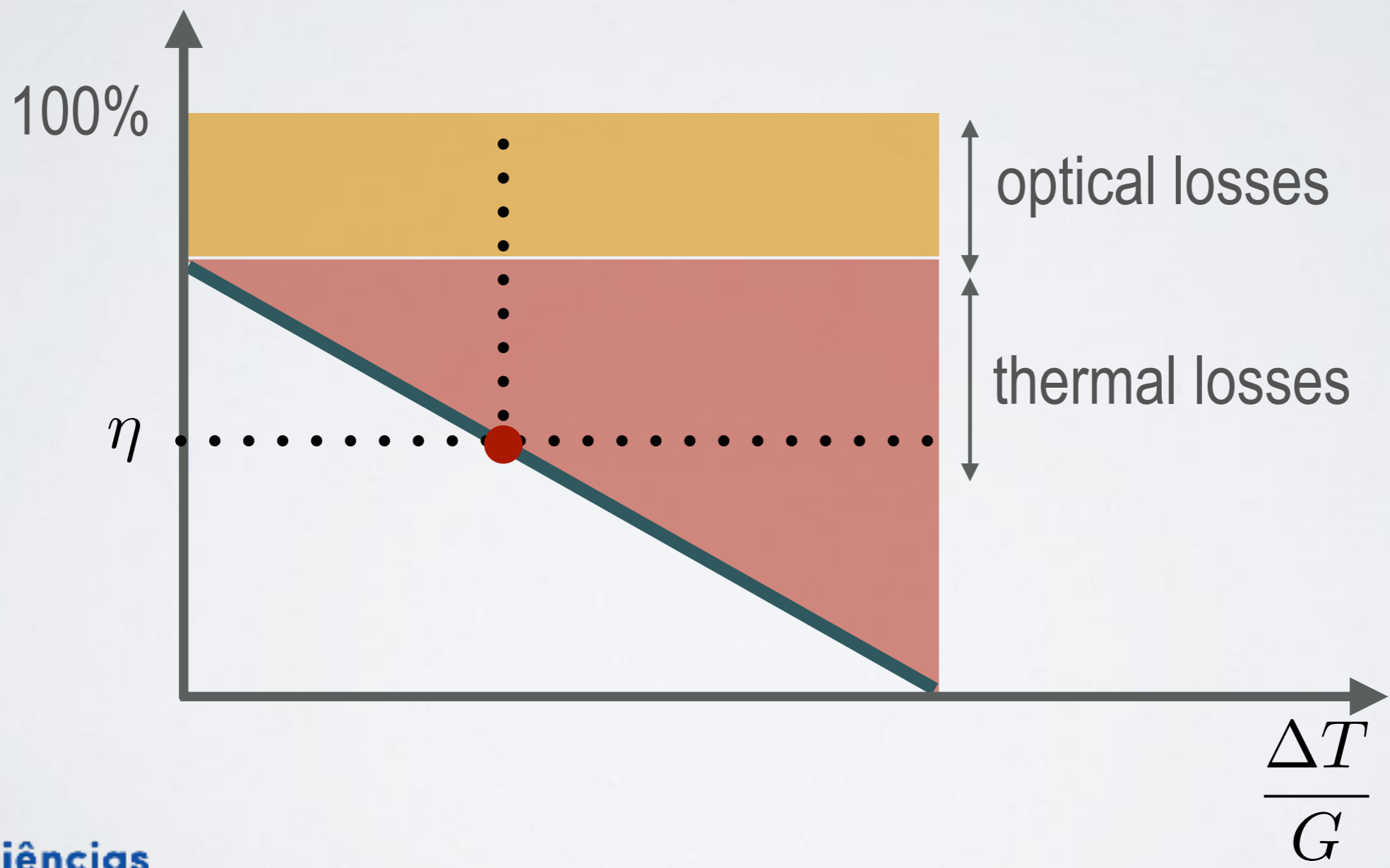
$$T_{abs} \simeq T_f$$

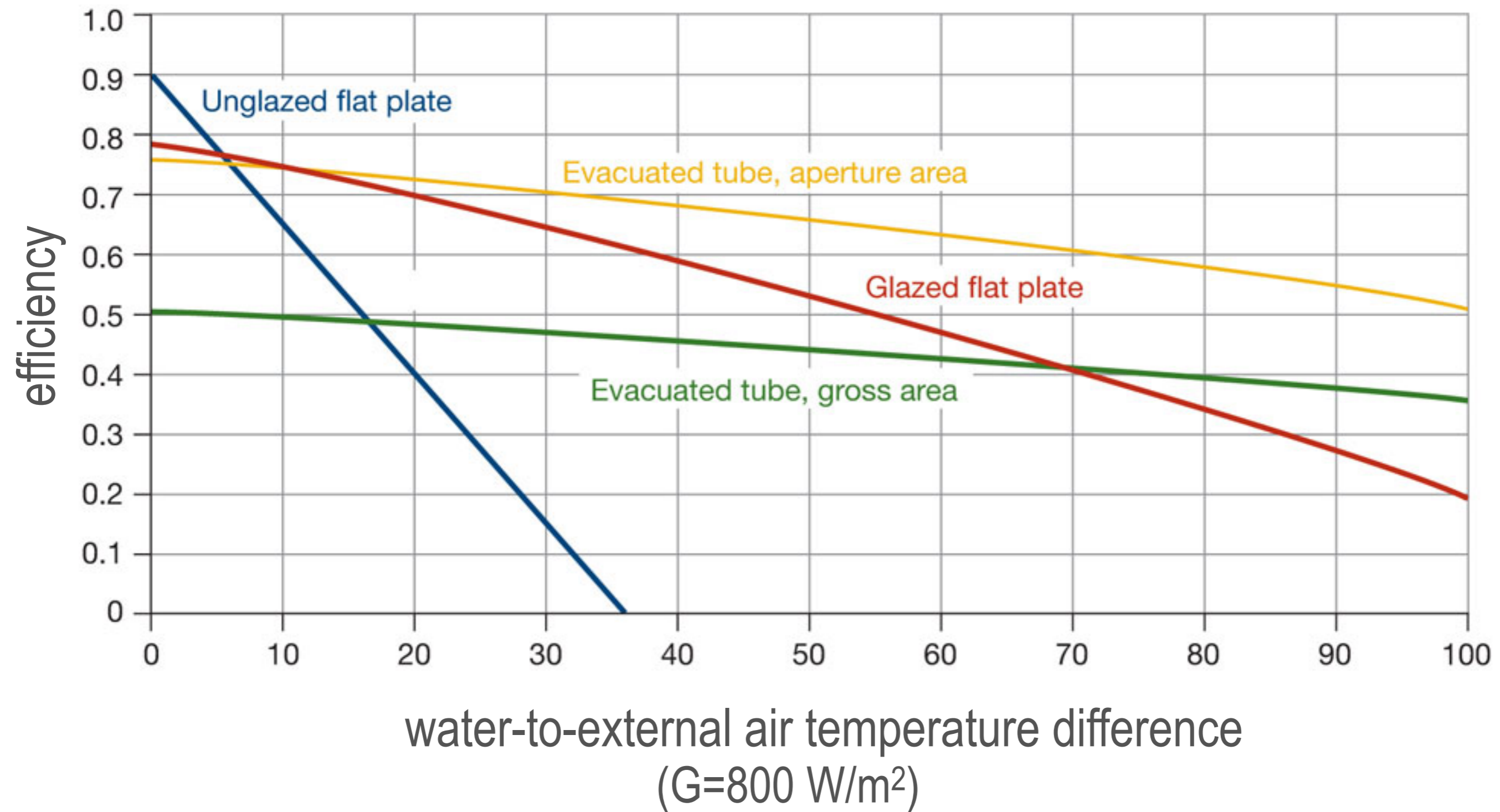
$$T_{amb} \simeq T_i$$

$$\Delta T = T_f - T_i$$

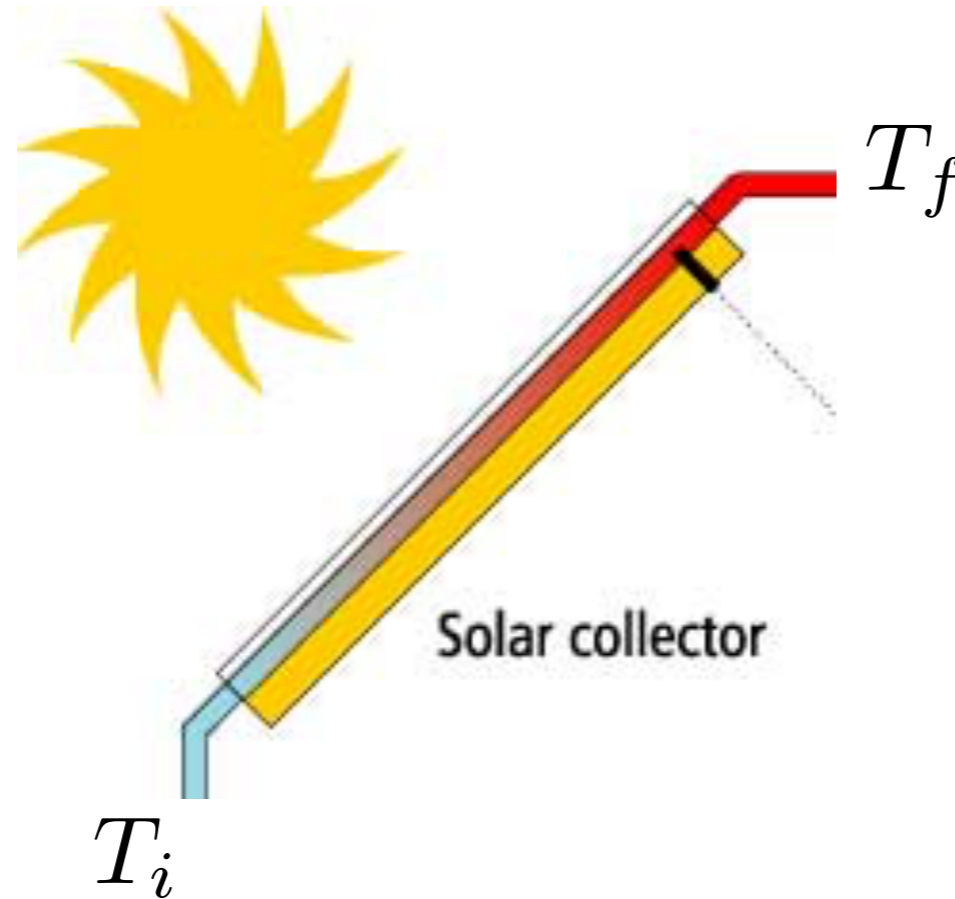
$$\frac{dU}{dT} = 0$$







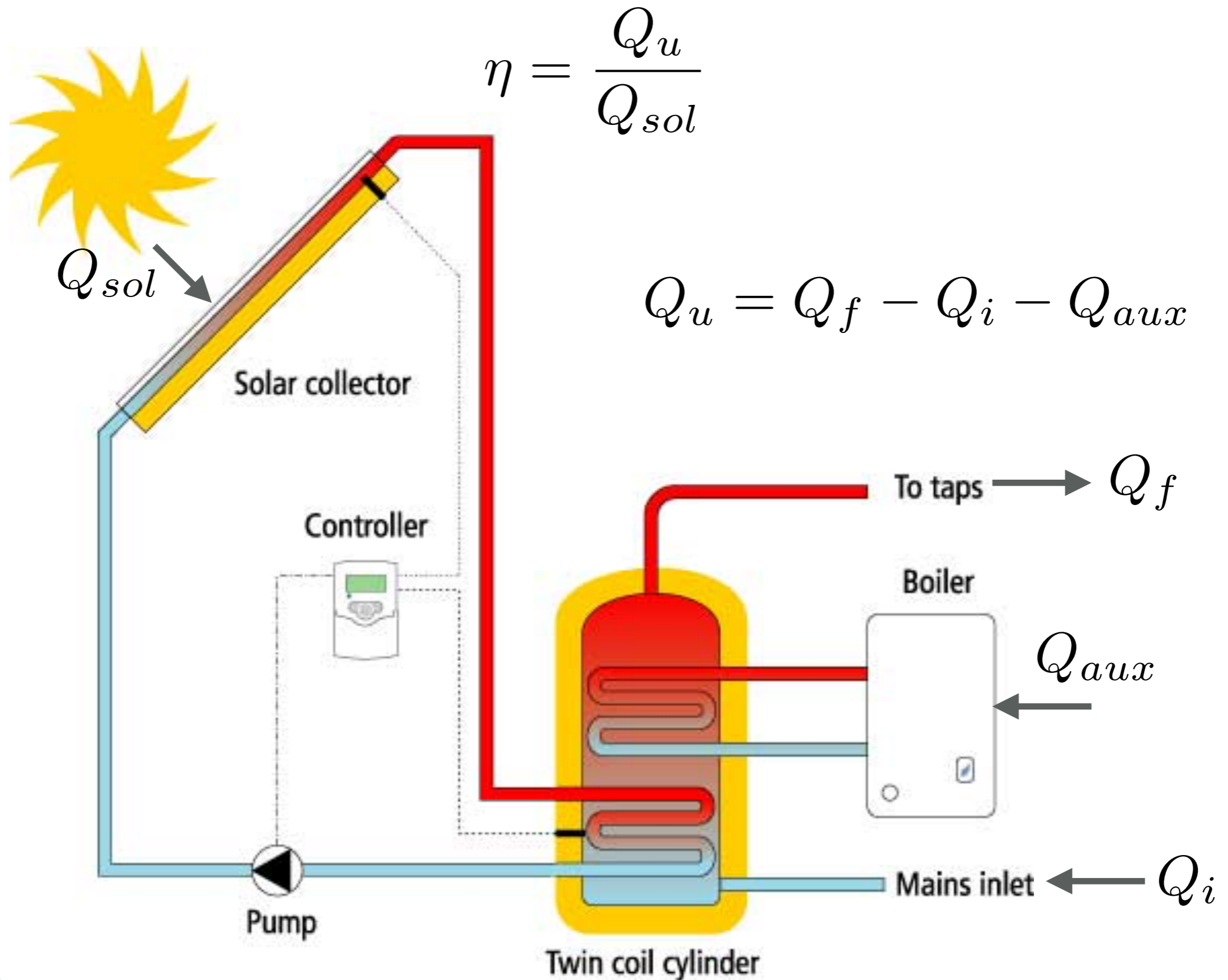
$$\eta = \eta_0 - \alpha_1 \Delta T / G - \alpha_2 \Delta T^2 / G$$



\dot{Q}_u
useful energy



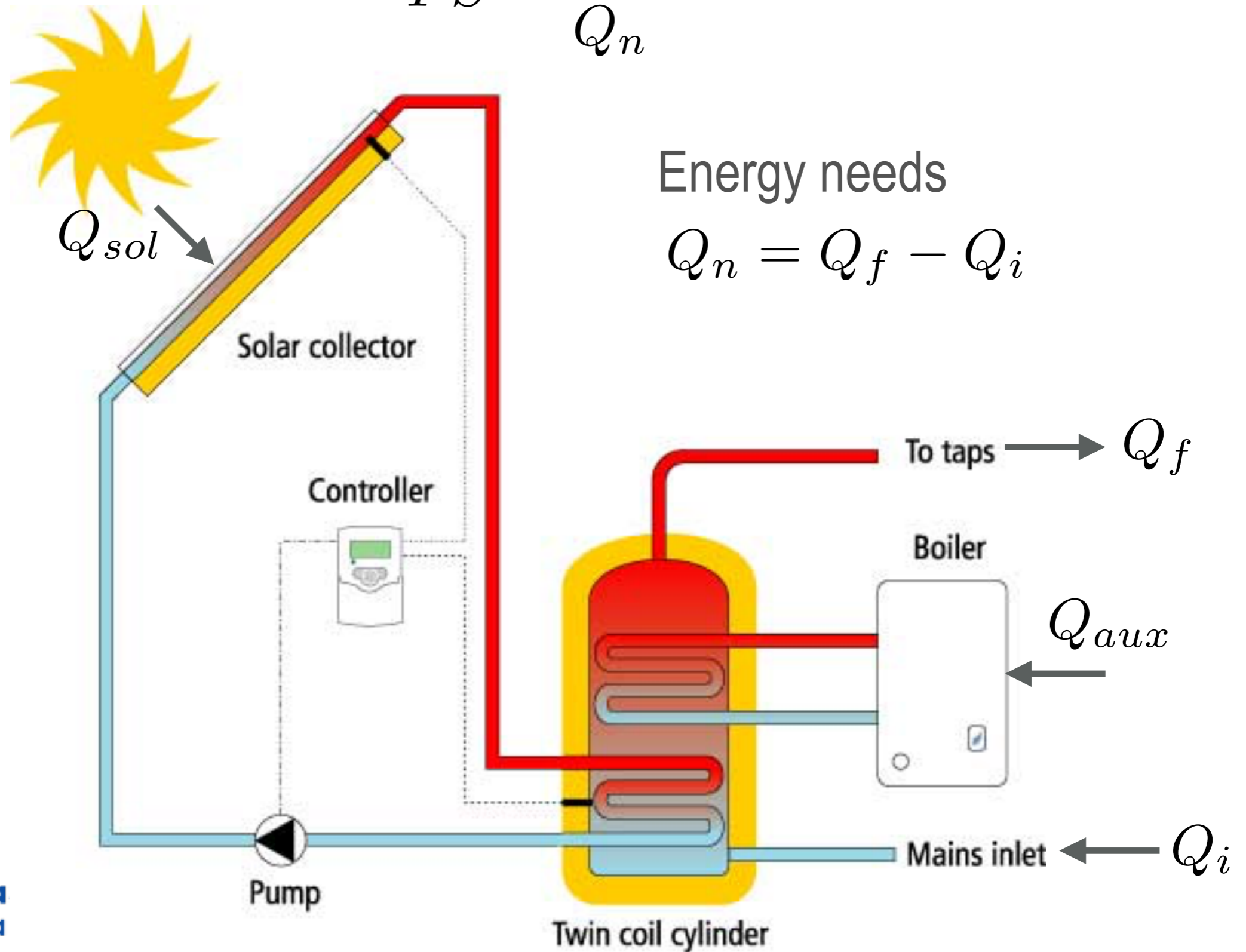
- solar collector efficiency
- pipes thermal losses
- storage tank thermal losses

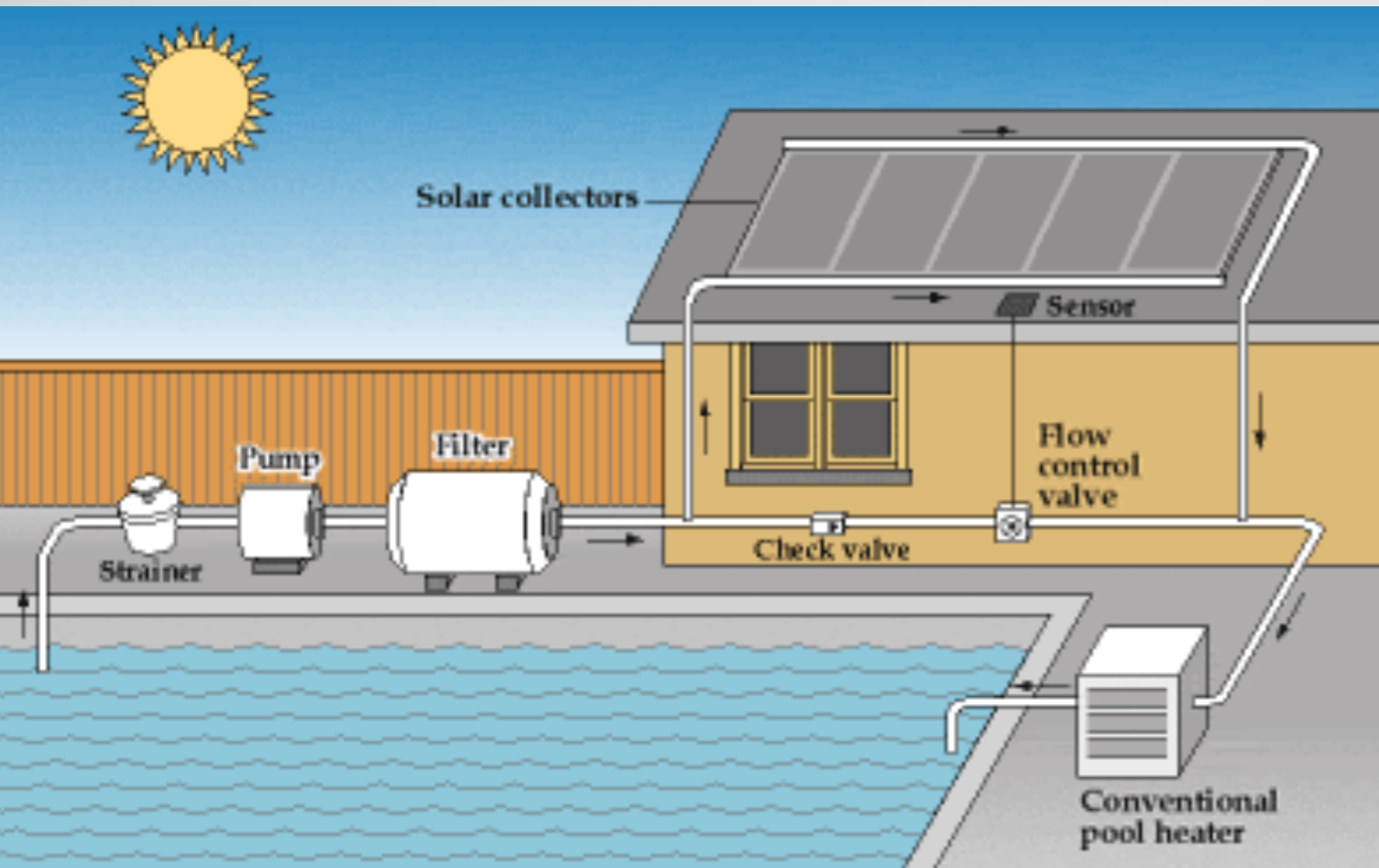


$$FS = \frac{Q_u}{Q_n}$$

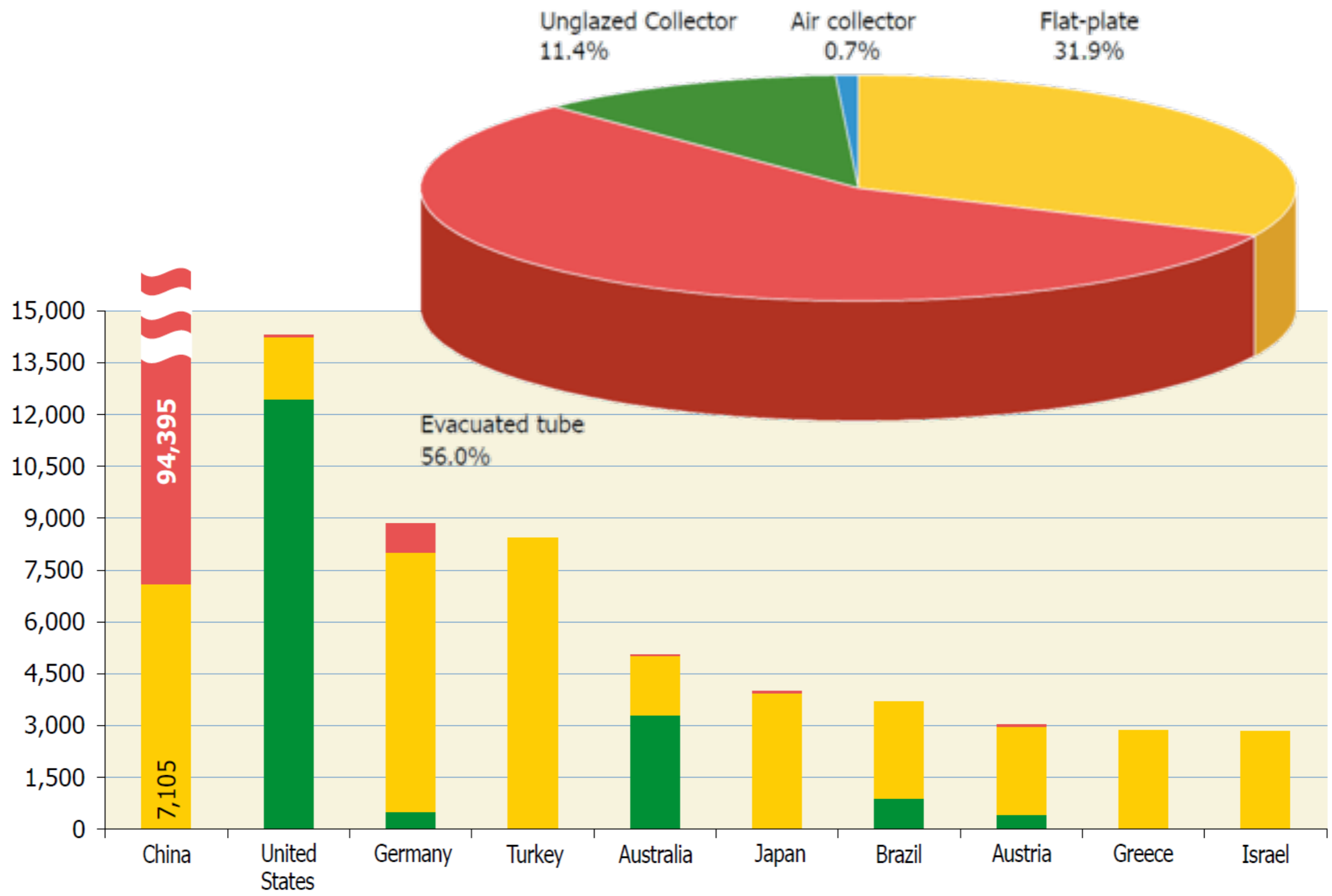
Energy needs

$$Q_n = Q_f - Q_i$$





- low water temperature
- for swimming pools (no storage tank needed)
- evaporator component of heat pump

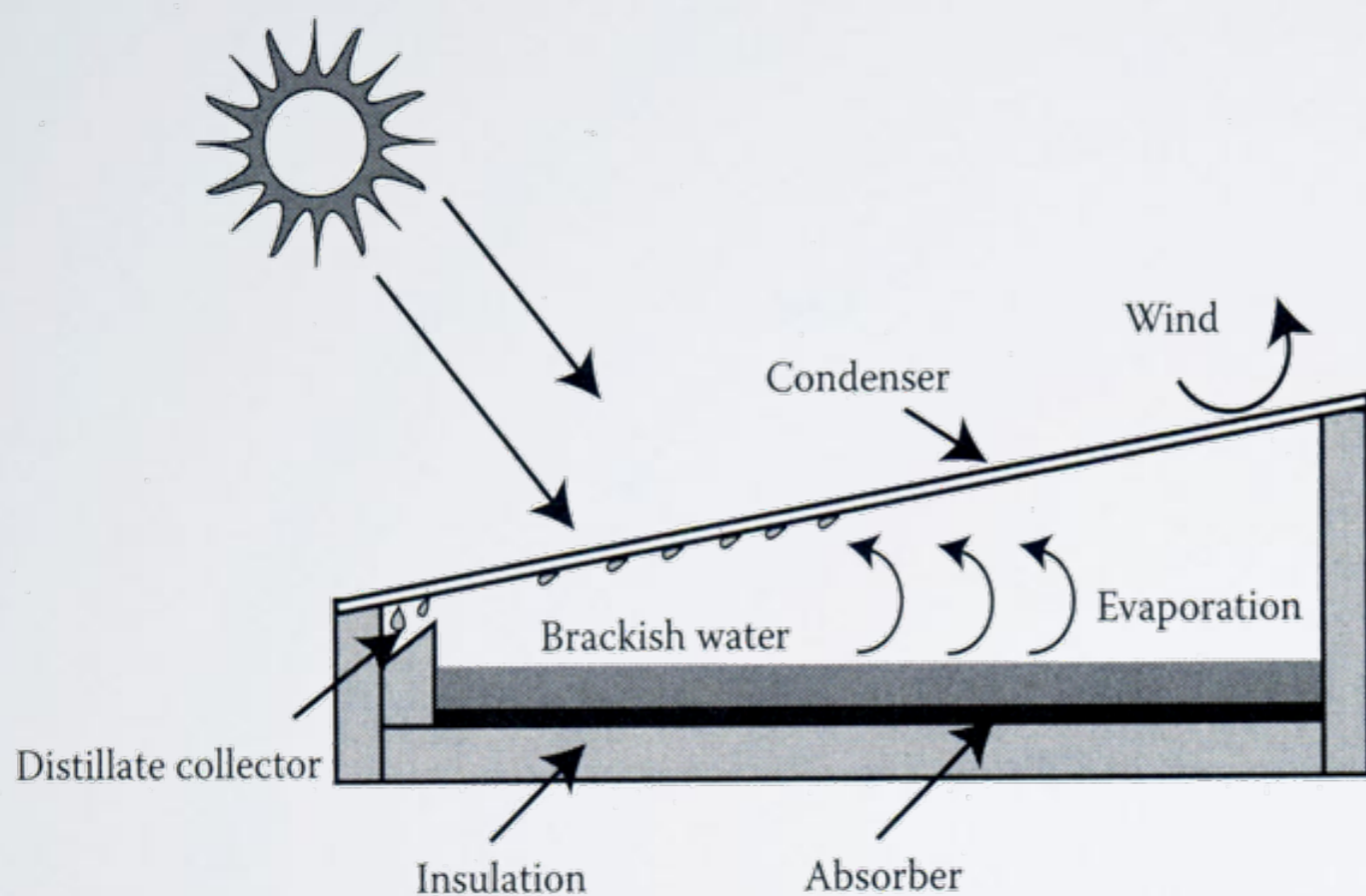


Installed Capacity [MW_{th}] ■ unglazed ■ glazed ■ evacuated tube

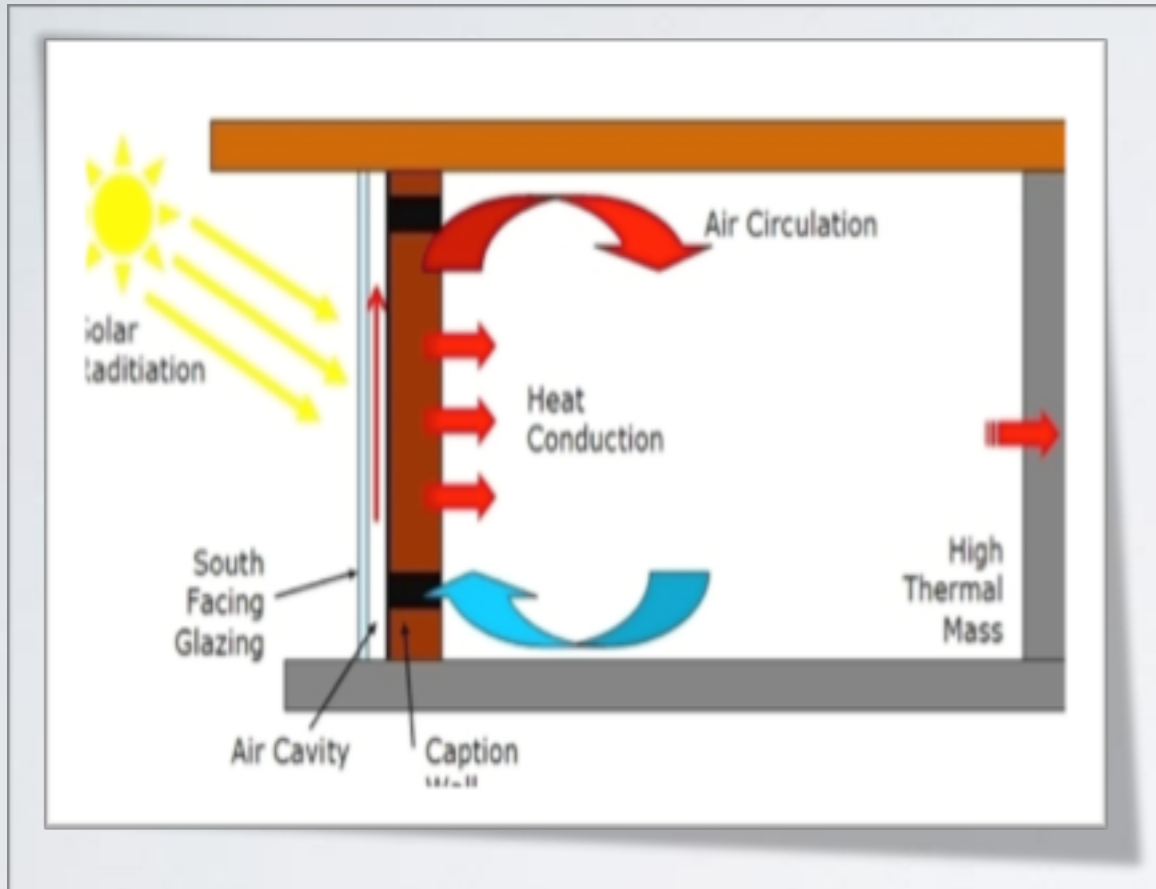
Technology	Typical Characteristics	Capital Costs (USD/kW)	Typical Energy Costs (LCOE – U.S. cents/kWh)
Hot Water/Heating/Cooling (continued)			
Solar thermal: Domestic hot water systems	Collector type: flat-plate, evacuated tube (thermosiphon and pumped systems) Plant size: 2.1–4.2 kW _{th} (single family); 35 kW _{th} (multi-family) Efficiency: 100%	Single-family: 1,100–2,140 (OECD, new build); 1,300–2,200 (OECD, retrofit) 150–635 (China) Multi-family: 950–1,850 (OECD, new build); 1,140–2,050 (OECD, retrofit)	1.5–28 (China)
Solar thermal: Domestic heat and hot water systems (combi)	Collector type: same as water only Plant size: 7–10 kW _{th} (single-family); 70–130 kW _{th} (multi-family); 70–3,500 kW _{th} (district heating); >3,500 kW _{th} (district heat with seasonal storage) Efficiency: 100%	Single-family: same as water only Multi-family: same as water only District heat (Europe): 460–780; with storage: 470–1,060	5–50 (domestic hot water) District heat: 4 and up (Denmark)

OUTROS SISTEMAS SOLARES

DESTILADOR SOLAR



PAREDES DE ACUMULAÇÃO



FORNO SOLAR



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Solar Thermal (10.1 a 10.5, 10.8, 10.11)

Boyle, G. Renewable Energy, Power for Sustainable Future
Solar Thermal Energy (2.6, 2.10)